

HOLLOMAN OIL & GAS LTD.

(OPERATOR)

**PETROLEUM EXPLORATION LICENCE
(PEL) 108**

COOPER/EROMANGA BASINS,
SOUTH AUSTRALIA

ANNUAL REPORT

Permit Year Four (4)

April 17, 2006 – June 11, 2007

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I. Introduction

Holloman Oil & Gas Ltd., Australian-Canadian Oil Royalties Ltd., Ely Sakhai, Robert Kamon, Jan Soleimani, and George Naim (hereinafter referred to as the “Group”, or the “Licencee”) were issued PEL 108 (or “the Permit”) on April 17, 2003, for a tenure period of five (5) years. PEL 108 is in the Cooper/Eromanga Basins region of the State, located in the northwest corner of South Australia. The tenure period for Year Four (4) of the Licence is April 17, 2006 to June 11, 2007.

II. Permit Summary

Interests held in PEL 108 at the time of this report are as follows:

Holloman Oil & Gas Ltd.	66.67%
Australian-Canadian Oil Royalties Ltd. (Operator)	13.83%
Ely Sakhai	16.67%
Robert Kamon	1.49%
Jan Soleimani	0.66%
George Naim	0.66%

A Variation granted on 24th April 2007 for PEL 108, PEL 109 and PEL 112 removes the current suspension that was initiated and approves the removal of drilling 2 guaranteed wells in year 4 by adding the drilling of 3 guaranteed wells in year 5. This work programs has the flexibility to carry out the work program in any of the three licences. Work obligations for the Permit as per the Variation of PEL 108, PEL 109 and PEL 112 are as follows:

Year	Work Program
First Year	Seismic reprocessing; Geological and geophysical studies
Second Year	Geological and geophysical review
Third Year	Geological and geophysical studies; Seismic reprocessing; 190 km 2D seismic acquisition (Year Three (3) program to be conducted anywhere within the combined area covered by PELs 108, 109 and 112.)
Fourth Year	Geological and geophysical studies
Fifth Year	3 wells guaranteed

III. Exploration Activity

1. DRILLING. There were no drilling activities on the Permit area during the third year.
2. SEISMIC DATA ACQUISITION. Seismic data was acquired on the Permit area during the third year.
3. SEISMIC DATA PROCESSING/REPROCESSING. Seismic was processed or reprocessed during the third year of the Permit.
4. GEOLOGICAL AND GEOPHYSICAL STUDIES. All seismic lines on the area were acquired and examined to determine optimal location for Year Five (5) drilling exploration. Further, selected off-area well completion reports were examined to develop additional geological information over the Permit area.

IV. Compliance Reporting

1. Regulatory Compliance Report

The Group did not engage in “on area” activities during this reporting period. Therefore, a Regulatory Compliance Report will be summarized in this section.

The Licensee complied with all obligations imposed by the Act, the regulations, and the licence, with the following exceptions:

The Licencee did not submit an acceptable Annual Report, as required by Regulation 33, prior to the end of 2 months from the end of the licence Year 4 (4).

The Licensee did not conduct regulated activities during Year Four (4) of the tenure that would require a Statement of Environmental Objectives (SEO). The Licencee did provide an SEO, along with all other required reports and information, within appropriate timeframes, before acquisition of seismic data or any other exploratory activities that did occur on the surface or within a height of less than 500 meters above the ground of the Permit area.

2. Statement to rectify non-compliance

The Licencee has reviewed the Petroleum Act and Regulations and in future will furnish the Annual Report in the prescribed time period and will include the required information as specified in Regulation 33.

3. Summary of Management System Audits

No Management System Audits were undertaken during the third year of the licence.

4. List of Reports and Data relevant to operation of the Act

The Licencee completed a review of geologic and the new seismic data during the Permit Year Four (4).

5. Information regarding any incidents reported to the Minister

There were no reportable incidents during the Permit year.

6. Any reasonably foreseeable threats to future facilities or activities

There are no reasonably foreseeable threats that reasonably present, or may present, a hazard to facilities or activities under the Permit.

7. Statement outlining operations proposed for ensuing year

The Licencee will examine the new 35 km additional 2D seismic data, which has been shot in Year Three (3), over the large structures in the South-central portions of the Permit area. The primary goal of examination of this seismic will be to better establish and define closure over these areas. These licenses Pel 108, 109, 112 have a work program commitment of 3 exploration wells floating across any of the 3 licenses in Year 5.

V. Other Reports and Information

No other reports or licences (transportation of regulated substances, pipeline, production, etc.) were filed with the Petroleum Group during the third year of the Permit.

VI. Expenditures – PEL 108

Expenditures on activities conducted under the Permit for Year Four (4) of the Permit, being April 17, 2006 to June 11, 2007, were as follows:

STATEMENT OF EXPENDITURES

Commercial in Confidence

VII. Report Summary

Licensee submitted only the Annual Report for Year 4, as per the Regulations. The Licensee examined existing seismic, well completion reports and other data over the Permit in order to determine optimal locations for drilling scheduled for Year 5 of the Permit's exploration program. A number of technical professionals, assisted in the examination of the data, and are confident that the new seismic acquired during Year 3 will open new avenues for PEL 112's potential. There is particular interest in existing lines running northwest by southeast in the northeastern portion of the area is important to the Group to utilize all data and information available in order to properly select well location(s). These licenses have a work program commitment of 3 exploration wells floating across any of the 3 licenses in Year 5. Year 5 promises to be an exciting year for the Group, with the new seismic program is completed, and potential prospect(s) revealed.

We trust this information is satisfactory if you have any further questions or comments, please do not hesitate to contact our office at the details above.

Thank you


Roy R. Whiting
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